

Request for Power Supply Proposals

for the

Alabama Municipal Electric Authority



October 1, 2018

Alabama Municipal Electric Authority
REQUEST FOR POWER SUPPLY PROPOSALS

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AMEA REQUEST FOR POWER SUPPLY PROPOSALS

1. Summary of Needs

The Alabama Municipal Electric Authority (“AMEA” or “Authority”), located in Montgomery, Alabama is interested in receiving proposals from potential power providers (“Provider” or “Providers”) to serve its capacity and energy requirements and to provide other required services beginning January 1, 2026. The proposed purchase will replace the existing partial requirements power supply agreement between AMEA and Alabama Power Company (“APC”) that terminates December 31, 2025 (“Existing Agreement”). The Existing Agreement provides for AMEA and its member municipal electric utilities to meet a portion of their power supply needs with resources that are owned and purchased by AMEA and its members, as described in more detail herein. AMEA purchases firm network integration transmission service (“NITS”) under the Southern Company Open Access Transmission Tariff (“OATT”) to deliver electric power to serve the AMEA members’ loads. By 2026, AMEA is forecast to have a summer peak demand of approximately 750 MW and annual energy requirements of 3,500 GWh.

AMEA is seeking proposals from parties that can supply all or portions of AMEA power supply needs and/or associated market and balancing authority services as described in this RFP. AMEA is seeking terms of between five (5) and twenty (20) years. This RFP is intended to be limited to potential Providers offering traditional, non-renewable power supply resources. Interested parties must be able to demonstrate a successful history of executing and performing contracts for the provision of services similar to those being requested by AMEA.

2. Introduction

AMEA is a public corporation in the State of Alabama. The Authority sells power, pursuant to Power Sales Contracts, to each of its 11 participating members (the “Participating Members”), which consist of municipalities, utilities boards, and an electric board. Each Participating Member owns and operates its own retail electric distribution system in the State of Alabama. The Authority manages a power supply portfolio to serve the wholesale power supply needs of the Participating Members that includes generating facilities owned by AMEA and multiple power purchase arrangements entered into by AMEA and the Participating Members. These resources include the following.

- (i) The Existing Agreement with APC, whereby AMEA contracts for partial requirements capacity and energy from APC, and which includes balancing area and market services through December 2025.
- (ii) The 95 MW Sylacauga simple-cycle peaking facility located near Sylacauga, Alabama, which is owned by AMEA and consists of two 47.5 MW GE LM6000 generating assets and associated fuel and interconnected transmission facilities.
- (iii) The purchase of 151 MW of hydroelectric capacity and associated energy that the Participating Members acquire through power purchase contracts with the Southeastern Power Administration (“SEPA Allotment”). The initial term of the existing agreement expired on December 31, 2016 and either party can give notice to the other party to cancel the agreement with approximately 2 years notice. AMEA is not aware of any party’s plans to provide notice to cancel this purchase.

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- (iv) A 25 MW power purchase agreement with a third-party supplier for natural gas-fired combined cycle generating capacity and energy through December 2025.
- (v) A 50 MW power purchase agreement with a third-party supplier for coal-fired steam generating capacity and energy through December 2023.
- (vi) AMEA is investigating and currently plans to purchase under a purchased power agreement up to 100 MW of a utility scale solar project (“AMEA Solar Project”) that would be in service on or before January 1, 2026.

Historical and Projected Load

The table below summarizes AMEA’s actual peak demand and energy requirements for the last five calendar years and presents the projected peak demand and energy requirements over the five years beginning in 2026.

Table 1
Historical and Projected Peak Demand and Energy Requirements

Calendar Year	Peak Summer Demand (MW)	Peak Winter Demand (MW)	Energy Requirements (MWh)	Load Factor (%)
Historical				
2013	668	597	3,325,033	57%
2014	694	831	3,443,953	47%
2015	715	801	3,425,522	49%
2016	699	645	3,452,301	56%
2017	695	696	3,358,402	55%
Average Growth Rate / Avg. Load Factor (%)	1.0%	3.9%	0.2%	53%
Projected				
2026	723	727	3,541,492	56%
2027	727	731	3,561,112	56%
2028	730	735	3,586,969	56%
2029	735	739	3,600,515	56%
2030	738	743	3,618,926	56%
Average Annual Growth Rate /Avg. Load Factor (%)	0.5%	0.5%	0.5%	56%

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Generation Operating Characteristics

The section provides some of the operating characteristics of the resources owned by or available to AMEA to supply the Participating Members' load requirements.

Sylacauga Simple-Cycle Peaking Facility - The Sylacauga Plant consists of two 47.5 MW GE LM6000 combustion turbines. The net plant heat rate is approximately 10,000 Btu/kWh. Fuel delivery is taken from the Sylacauga Utility Board's local natural gas distribution system. The delivery point is Sylacauga Citygate located on Transco Zone 4. The plant is interconnected to the Southern Company Transmission system and has firm transmission service under AMEA's NITS.

SEPA Allotment - The Participating Members have a total of 151.8 MW of SEPA hydropower allotments under contract from the Southeast Power Administration. The Southeastern Power Administration is a United States Power Marketing Administration with responsibility for marketing hydroelectric power from 23 water projects operated by the U.S. Army Corps of Engineers in the states of West Virginia, Virginia, North Carolina, South Carolina, Georgia, Florida, Alabama, Mississippi, Tennessee and Kentucky. Energy is provided to the Participating Members from certain hydroelectric projects across the Southeast. This energy is typically scheduled for peaking purposes but can be scheduled however the scheduling agent desires in order to optimize system resources. SEPA guarantees minimum weekly energy amounts that can be scheduled for AMEA's Participating Members. The weekly energy amount changes by month during the year. The follow table shows the minimum amount of energy that can be scheduled each week by month.

Month	AMEA Minimum Energy (MWh per week)
January	2,926
February	2,977
March	2,869
April	2,750
May	2,817
June	2,944
July	3,311
August	3,799
September	3,228
October	2,916
November	2,916
December	2,916
Annual Total	157,889

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When additional water is available to generate additional energy over the minimum weekly energy amount, this information is made available to the scheduling agent and the water can be utilized to serve the Participating Members' loads. Most hours SEPA has "Must Run" energy where Participating Members must take energy based on letting water through the dam for other project purposes (water quality, recreation, navigation, etc.). The Must Run energy is in addition to any energy that SEPA guarantees in the weekly schedule. Historical SEPA generation data may be obtained from AMEA upon request. The table below summarizes annual scheduled and Must Run energy from SEPA over the last three years.

Calendar Year	Scheduled Energy (MWh)	Must Run Energy (MWh)
2015	172,427	72,421
2016	180,804	70,650
2017	160,610	70,152

SEPA has a firm transmission service agreement with Southern Company to deliver firm power to AMEA's Participating Members. The cost for this transmission is included in the capacity rate the Participating Members pay SEPA.

3. Requested Services

AMEA is seeking power supply proposals from potential Providers with the following characteristics and will consider partial requirements, base, intermediate, peaking and seasonal products. Providers are encouraged to submit creative alternatives for AMEA's consideration. AMEA is willing to consider alternatives to certain arrangements described below. A Provider could offer one or more of the following services.

- A. Provider would supply AMEA firm load following partial requirements type capacity and energy net of AMEA's ownership in the Sylacauga simple-cycle peaking facility, the Participant Members' SEPA Allotment, and any future AMEA Solar project. AMEA would also be interested in partial requirements arrangements that would allow AMEA to designate additional future amounts for owned or purchased power resources, including those that might be located behind the meter, to offset its purchase of partial requirements service.
- B. Provider would supply power to AMEA under a power purchase agreement ("PPA") designated as being provided from a specific generating unit or units, a specific generating station, or an electric system. A PPA must supply both capacity and energy, should be no less firm than the resource or system designated to supply the proposed power under the PPA and able to qualify as a designated network resource.
- C. Provider would supply power to AMEA under a block purchase agreement, whereby AMEA would purchase power in industry-standard block quantities (e.g., 50 MW 7x24 block), provided that such block purchases shall be firm in nature and physically backed by designated capacity and energy resources, must be able to qualify as a designated network

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resource, and include provisions for liquidated damages that would make AMEA whole (i.e. uncapped) in the case of an interruption.

- D. Provider may include options for AMEA to purchase an ownership stake in an existing or proposed future generating asset or assets. Provider must identify the full cost of asset acquisition, must clearly identify specific operating costs for which AMEA will be responsible and must clearly indicate any performance or operating costs that will be guaranteed by the Provider. Proposals for ownership of an existing resource must include a complete history of operating cost and performance of the resource. Proposals for a proposed future resource must contain a good-faith estimate of costs and performance prepared by the Provider.
- E. Provider would serve as AMEA's agent to provide or acquire and manage balancing area services, market services, transmission service, including NITS, and ancillary services for AMEA. Provider must identify each service to be provided and include proposed rates and charges that address all of the services to be provided. The Provider must identify all services that AMEA would continue to purchase under the Southern Company OATT. AMEA anticipates remaining as the NITS customer.

With respect to pricing and other considerations, AMEA will consider the following:

- A. The term shall be a minimum of 5 years and a maximum of 20 years.
- B. Pricing for capacity may be expressed on a \$/kW-month basis and pricing for energy may be expressed on a \$/MWh basis. Separate capacity and energy pricing may be provided for separate power cost components (e.g., fuel costs, O&M, etc.). Pricing may be fixed at a constant price, escalated at a constant or predetermined escalation rate, or indexed to appropriate cost escalation indices.
- C. Pricing may be expressed as a single \$/MWh energy rate that incorporates both capacity and energy cost components. Pricing may be fixed at a constant price or escalated at a constant or predetermined escalation rate.
- D. Energy pricing may include pricing for fuel that is based on a resource heat rate, explicitly defined by contract, and an indexed per-unit fuel price in \$/MMBtu.
- E. Providers will be required to post a performance guarantee in the form of cash, a letter of credit or a guaranty in an amount to make AMEA whole in the event of an interruption of service or a default by Provider under the power purchase agreement between AMEA and the Provider. Guaranties shall be issued by issuers AMEA determines to be credit worthy.
- F. Other pricing terms that the Provider believes may offer potential benefits to AMEA.

4. Proposal Content

All proposals must summarize the proposal information on Bid Form Nos. 1 and 2 (to be placed at the front of each proposal package). The proposals should include, term, pricing, and a clear explanation of the services being proposed. All proposals should provide the following information and should be organized as indicated below:

- Information on the Provider and its ability to provide the services called for by this RFP;

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- Executive summary of the proposal;
- Technical information about the proposal, including a description of the power resources or financial products, route characteristics for transmission of capacity and energy and demonstrated site control, and required permits and governmental approvals;
- Transmission of the capacity and energy to the delivery point(s);
- A detailed description of the energy resources or financial products to be used to meet AMEA’s capacity and energy requirements and/or to provide identified ancillary services;
- Project schedule for construction of new energy resources, including any permitting or other governmental requirements;
- Financing plan, if any, for power resources; and,
- The form and terms of the performance assurance.

In addition, the Providers are welcomed to provide a term sheet that would help clarify their Proposals.

5. RFP Schedule

The timetable for this RFP process is shown below. The dates and times shown are approximate and may be changed at any time at the sole discretion of AMEA. All times of day in this RFP are Central Prevailing Time (“CPT”).

Release RFP	-	October 1, 2018 (Monday)
RSVP For Pre-Bid Webinar	-	October 25, 2018 (Thursday)
Pre-Bid Webinar	-	October 26, 2018 (Friday)
Provider Questions Deadline	-	February 1, 2019 (Friday 4 PM)
Proposals Due	-	March 1, 2019 (Friday 4 PM)
Short-List Determination *	-	June 27, 2019 (Thursday)
Commence Negotiations	-	July 1, 2019 (Monday)
Power Purchase Start	-	January 1, 2026

* A short-list of Providers may or may not be prepared or provided at the sole discretion of AMEA.

6. Pre-Bid Webinar

AMEA will have a Pre-Bid Webinar on Thursday, October 25, 2018 at 10:00 AM CPT. The purpose of the Pre-Bid Webinar is to explain AMEA’s future power requirements, its purpose in issuing the RFP at this time and its desire to obtain secure power commitments. The Pre-Bid Webinar will also provide an

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opportunity to clarify matters related to the project or this RFP. Participation in the Pre-Bid Webinar is optional. Although verbal responses to questions will be provided, only written responses will be considered official. To participate in the webinar, please obtain webinar information from Mr. Peter Thompson at 2018RFP@amea.com.

7. Transmission and Market Requirements and Other Data Requirements

This section discusses deliverability requirements and transmission arrangements for resources located within and outside of the Southern Company transmission system. A list of the AMEA delivery points is summarized below in Table 2.

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Table 2 - Summary of AMEA Delivery Points

Line No.	Delivery Point Name	Delivery Voltage (kV)	Transformer MVA Rating	Substation Owner	Metering Voltage (kV)
1	Alex City No. 3	115	18.75	City of Alexander City	12
2	Alex City Columbine	12	0.21	City of Alexander City	12
3	Alex City Highway 280	115	53.34	City of Alexander City	12
4	Dothan Metering Station	115	250	City of Dothan	115
5	Fairhope	115	30	City of Fairhope	44
6	Silverhill	44	17.5	City of Foley	44
7	Spanish Fort	115	100	City of Foley	115
8	Belforest	115	100	City of Foley	115
9	Southwest Foley	115	100	City of Foley	115
10	Loxley	115	40	City of Foley	12
11	Point Clear	115	50	City of Foley	12
12	Seminole	115	50	City of Foley	115
13	Eastern Shore Centre	230	33.3	City of Foley	12
14	LaFayette No. 1	115	12.5	City of LaFayette	12
15	LaFayette No. 2	115	22.4	City of LaFayette	12
16	Lanett No. 3	115	30	City of Lanett	12
17	Lanett No. 4	12	0.2	City of Lanett	12
18	Luverne	115	15	City of Luverne	12
19	Opelika No. 1	115	25	City of Opelika	115
20	Opelika No. 2	115	25	City of Opelika	115
21	Opelika No. 3	115	25	City of Opelika	12
22	Opelika No. 4	115	25	City of Opelika	115
23	Opelika No. 5	115	25	City of Opelika	115
24	Opelika No. 6	115	25	City of Opelika	115
25	Opelika No. 7	44	2	City of Opelika	44
26	Opelika No. 8	115	25	City of Opelika	115
27	Opelika No. 9	115	25	City of Opelika	12
28	Piedmont No. 2	44	7.5	City of Piedmont	12
29	Piedmont No. 3	44	10	City of Piedmont	12
30	Sylacauga No. 1	44	46.8	City of Sylacauga	44
31	Sylacauga No. 2	44	20	City of Sylacauga	12
32	Tuskegee No. 1	46	45	City of Tuskegee	44
33	Tuskegee No. 2	115	40	City of Tuskegee	12
34	Tuskegee No. 3	115	40	City of Tuskegee	12

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Delivery Studies and Arrangements

AMEA recognizes that long-term firm transmission service must be obtained and maintained to meet planning reserve requirements. To that end, AMEA prefers proposals for resources that AMEA can designate as network resources under the Southern Company OATT. Providers who propose resources interconnected to the Southern Company transmission system or that are delivered to the Southern Company border or interface, must coordinate with AMEA to acquire necessary network resource designations from the Southern Company transmission system. Prior to executing a contract with a Provider, AMEA will need to file a network transmission service request with Southern Company and request that Southern Company prepare transmission studies to evaluate deliverability of proposed resources to the Participating Members and to assess transmission facility upgrade requirements, if any. The cost of Southern Company transmission studies and costs for subsequent Southern Company transmission facility improvements, if any, required under the OATT will be the financial responsibility of the Provider. AMEA will work with the Provider using AMEA's NITS to assist Provider in obtaining reimbursement for any transmission system facility upgrades, where possible.

Capacity resources external to the Southern Company transmission system that are intended to be used to meet AMEA's planning reserve requirements must obtain long-term firm transmission service to the appropriate Southern Company transmission system interface. As such, Providers proposing resources that are not interconnected to the Southern Company transmission system must acquire, or plan to acquire, any non-Southern Company long-term firm transmission service from the appropriate transmission provider(s) from the resource source(s) to the Southern Company border or interface. Any transmission deliverability and facility studies performed by a non-Southern Company transmission system must model the loads of Participating Members as the ultimate sink for the source(s) modeled in the studies. The cost of any non-Southern Company transmission studies and any subsequent non-Southern Company transmission facility improvements and the cost of long-term firm transmission service over the non-Southern Company transmission system will be the financial responsibility of the Provider.

Providers are encouraged to provide within their submittal information pertaining to the availability of firm transmission service.

8. Interpretations and Addenda

All questions regarding interpretation of this RFP, technical or otherwise, must be submitted in writing by E-Mail to:

Mr. Peter Thompson
AMEA
80 TechnaCenter Drive
Suite 200
Montgomery, Alabama 36117
2018RFP@amea.com

Only written responses provided by AMEA will be considered official. A verbal response by AMEA will not be considered an official response. Responses to questions will only be provided to the Providers who submitted the questions unless the questions are determined by AMEA, at their sole discretion, to be applicable to the RFP process in general. In this case, AMEA will provide a written response to all

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qualified Providers in the form of addenda to the RFP. AMEA reserves the right to not respond to any question proposed by a Provider, at its sole discretion. All written questions and requests for information or clarification must be received by AMEA at the address noted above before 4:00 p.m. on Friday, February 1, 2019. AMEA is not obligated to respond to questions and requests received from Providers after this deadline. Any changes to the RFP schedule or additional information that AMEA wishes to communicate to Providers will be included in published addenda.

9. Form and Submission of Proposal

As part of the actual proposal submitted, all Providers are required to complete the RFP Forms attached at the end of the document. In addition, Providers must comply with the data requested in the RFP. AMEA requires that proposals remain valid until the later of November 1, 2019 or ninety (90) days after the issuance of all regulatory approvals or completion of required transmission studies.

A Provider may submit more than one proposal. Each proposal submitted by a Provider will be evaluated separately and must therefore meet all the requirements of this RFP on an individual basis.

Providers are required to submit an electronic copy and may submit a paper copy of each proposal including forms and attachments to be received before 4:00 p.m. on Friday, March 1, 2019 at the following address:

Mr. Peter Thompson
AMEA
80 TechnaCenter Drive
Suite 200
Montgomery, AL 36117
2018RFP@amea.com

An electronic copy of the full proposal, including completed proposal pricing information and all other spread sheets and supporting information included in the submitted proposal, must be submitted in Microsoft Office or PDF format, with all spreadsheets submitted with working calculations in Microsoft Excel or compatible format, by email or on compact disc, DVD, or USB flash drive. Each package must be clearly marked "AMEA Power Supply Proposal" and shall clearly state the name of the Provider.

10. Errors, Modification or Withdrawal of Proposal

Each Provider is expected to carefully review the information provided in this RFP as it contains important instructions which must be followed in preparing the proposal. Provider assumes the risk of any non-compliance resulting from errors on the part of the Provider or the failure of the Provider to follow the RFP.

Amendments to proposals received by AMEA will only be accepted if submitted by the Provider prior to the proposal due date. The Provider may withdraw a proposal by giving written notice to AMEA at the address noted above prior to the proposal due date.

11. Reserved Rights

AMEA, at any stage in the RFP process, reserves the right to:

- a) Reject any and/or all proposals received in response to this RFP with no reason provided;
- b) Waive errors or omissions by Providers in any proposal if corrected to the satisfaction of

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- AMEA;
- c) Reject any proposals not received on or before the proposal due date and time;
 - d) Reject any proposal if the Provider fails to extend the validity date as requested by AMEA;
 - e) Not disclose detailed reasons for rejecting a proposal;
 - f) Accept other than the lowest price proposal due to non-price considerations;
 - g) Negotiate arrangements for power supply with one or more Providers;
 - h) Request clarifications from Providers at any time; and
 - i) Amend this RFP at any time.

12. Disqualification of Proposal

A proposal may be disqualified at any point in the evaluation process if AMEA determines, in its sole discretion, that the Provider has attempted to gain an advantage through conduct deemed unethical, conflict of interest, interference, or any such means.

13. Collusion

By submitting a proposal to AMEA in response to this RFP, the Provider certifies that the Provider has not divulged, discussed, or compared his proposal with other Providers and has not colluded with any other Provider or parties to other proposals whatsoever. AMEA represents that none of the information received through this RFP will be shared with any other Providers.

14. Proprietary Confidential Business Information

Unless required to be disclosed, and/or not protected under exceptions to the Alabama Public Records Law, Al. Code Section 36-12-40 et seq., all materials submitted by the Provider will be held in confidence by AMEA. If any Freedom of information ("FOI") request for Provider's submitted information results in litigation seeking that information's release, the Provider will defend and hold harmless AMEA. Any failure to so defend and hold harmless will be deemed permission for AMEA to release such information to the requesting party. If requested by a Provider for treatment as a "Competitor or Provider" exception to the Alabama Public Records Law, any information must be clearly labeled "PROPRIETARY CONFIDENTIAL BUSINESS INFORMATION". Each page of information in the proposal to which the Provider would like AMEA to give such treatment must be clearly labeled "PROPRIETARY CONFIDENTIAL BUSINESS INFORMATION" at the top of the page. AMEA reserves the right to disclose all information submitted with the proposal to its consultant(s), attorneys, employees and agents for the purpose of evaluating the proposals. AMEA will require the consultant(s), attorneys, employees and agents to maintain the confidentiality of documents so marked. All proposals shall become the property of AMEA.

15. Compliance with Regulations

It shall be the responsibility of each Provider to ensure that its proposal is in full compliance with OSHA, EPA, Federal and all State regulations or other requirements as they are applied.

16. Technical Information

Providers should provide sufficient technical information to fully describe the proposal and allow a determination of the status and condition of proposed sources of capacity.

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17. Proposal Evaluation

Initial Screening

After the proposal submittal deadline, proposals will be opened by AMEA and will be reviewed for completeness and responsiveness. Proposals that are incomplete or nonresponsive may be notified by AMEA and given 3 to 5 days to supplement the proposal, which may include a request to submit additional information or provide clarification to the original proposal, with such determinations, requests and notices made at the sole discretion of AMEA. AMEA will make such requests in writing and will also specify a deadline for compliance. Failure to submit the requested information or clarification by the deadline may result in the disqualification of the proposal.

Short List Development

After the initial screening, AMEA will evaluate the remaining proposals based on costs, Provider experience, Provider creditworthiness, qualitative considerations, and any other evaluation criteria that AMEA in its sole discretion deems appropriate for consideration, to develop a short list of proposals.

During the evaluation process, AMEA may choose to initiate discussions with one or more Providers. For purposes of this RFP, discussions shall simply indicate an interest of AMEA in a particular proposal and its desire to obtain from the Provider additional detailed information that may not necessarily be contained in the proposal. Discussions with a Provider will in no way be construed as commencing "negotiations" with a Provider. AMEA intends to use such discussions as a method of reducing the number of proposals to those, if any, that AMEA determines warrant further evaluation and, possibly, contract negotiations. If AMEA intends to initiate discussions, it will notify the Provider of such intention and require the Provider to confirm, in writing, the offer and representations contained in its original proposal.

18. Minimum Requirements

Each proposal must satisfy these minimum requirements in order to be included in the evaluation process. Failure to meet the specified minimum requirements may result in rejection of the proposal. These minimum requirements are intended to demonstrate that the Provider has the ability to meet the needs as presented in this RFP.

1. Proposals must be for a term of at least 5 years and a maximum of 20 years.
2. Provider must demonstrate that they have supplied similar services as proposed to at least 3 other utilities for a minimum of 5 years.
3. Provider will be responsible for the cost of all transmission studies, transmission upgrades, if any, long-term firm transmission service, congestion charges, ancillary service charges, other charges, and transmission losses to deliver power to the Southern Company transmission system.
4. Provider will be responsible for all transmission study costs and transmission upgrades to ensure firm delivery of network resources over the Southern Company transmission system and must demonstrate deliverability of power to the AMEA Participating Member loads.
5. The proposal shall remain valid to the later of November 1, 2019 or ninety (90) days after the issuance of all regulatory approvals or completion of required transmission studies.

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6. Providers that offer partial requirements power must propose to provide adequate capacity, including planning capacity reserves.
7. Provider must provide sufficient information to assure that the Provider will have sufficient supplies of capacity and energy to meet the contracted quantities over the proposed period.
8. The Provider must complete the appropriate RFP Forms. All forms requiring a signature must be signed by a duly authorized official representing the Provider. Pricing information must be provided by Providers in sufficient detail for AMEA to fully analyze each proposal.

19. Contract Negotiations

AMEA may conduct simultaneous negotiations with each of the Providers included in the Short List of Providers. After initial in person meetings with a Provider, negotiations may be held in person or by video conference. Prior to the initial meetings with the Providers, AMEA may send each Provider a draft of a contract that incorporates terms and conditions in the Provider's proposal.

AMEA expects to award a contract to the successful Provider(s) very shortly after conclusion of the negotiations.

20. RFP Forms

The following forms are attached to this RFP.

Form 1 - Proposal Summary Form

Form 2 - Pricing Form

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**RFP Form 1
Page 1 of 1**

**AMEA
Proposal Summary Form**

- 1. Bid Description _____

- 2. Company Name _____
- 3. Name of Primary Contact _____
- 4. Name of Secondary Contact _____
- 5. Mailing Address _____

- 6. Telephone _____
- 7. E-Mail _____
- 8. Proposed Contract Start Date _____
- 9. Proposed Contract End Date _____
- 10. Location of Proposed Resource _____

11. Certification: Provider hereby certifies that all of the statements and representations made in this proposal package, including attached documents, are true to the best of the Provider’s knowledge and belief. Provider agrees to be bound by its representations and the terms and conditions of the Request for Proposals. Provider hereby attests that it has not divulged, discussed, or shared the contents of the response to this proposal with any other potential respondent, nor has respondent seen, reviewed, or discussed a response to this proposal that may be submitted by another potential respondent to this request for proposals.

Duly Authorized Agent:

Signature _____

Print _____

Title _____

Date _____

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**RFP Form 2
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Pricing Form

For each service offering proposed, complete the following table for each price component of the offer (e.g., capacity price, energy price, etc.). Please duplicate the table as need to address each price component. Add additional lines as necessary to reference each period that would contain a different price. Providers may submit information in a spreadsheet in place of the following table so long as the spreadsheet table includes all of the information requested below.

Price Component: _____

Period (Specify Dates)		Price	Quantity	Cost
Period Start	Period End	[Indicate Units]	[Indicate Units]	[Indicate Units]
(a)	(b)	(c)	(d)	(e)
mm/dd/yyyy	mm/dd/yyyy			

Notes: Please provide explanations, where appropriate.

Column	Explanation
(c)	
(d)	
(e)	
Other Pricing Considerations, If any:	